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|---|---|---|
| <p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p> |  | <p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p> |
|---|---|---|

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/1136

ISSUE DATE 07-03-2018

DUE DATE 15-03-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited. BAWANA

Sub.: Account of Deviation Charges for the period 13.11.2017 to 19.11.2017. (Week No.34/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-34/FY17-18 .

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
13.11.2017 to 19.11.2017(Week 34/17-18)**

ISSUE DATE 07-03-2018

| | |
|---|---|
| Deviation Tariff structure for the Week | Deviation Rate (P/kWh) |
| Average Frequency of time-block | 0 |
| 50.05 Hz and above | Linear in 0.01 Hz steps @ 35.60 P/kWh for each step |
| Below 50.05 Hz and upto 50.00 Hz | Linear in 0.01 Hz steps @ 20.84 P/kWh for each step |
| Below 50.00 Hz | 824.04 Ps/unit |
| Below 49.7 Hz | 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas |
| Deviation Cap Rate | no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom |
| Deviation charges for UD/Over Injection | MW specified in the scheduling procedure dated 21.04.2014) except for infirm power. |

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

| | |
|---|--|
| In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) | Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable |
| In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) | Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable |
| In Excess of 20%(or 250 MW) | Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable |

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
13.11.2017 to 19.11.2017(Week 34/17-18)**

| Date | Scheduled to Delhi in MUs | Actual Drawal of Delhi in MUs | OD(+ive)/UD(-ive) in MUs | Devi Amount in Rs Lakhs | Add Devi Amount in Rs Lakhs | Adj on A/C of NUC.Stn in Rs Lakhs | Net Deviation Amount in Rs Lakhs |
|------|---------------------------|-------------------------------|--------------------------|-------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 13 | 45.725702 | 46.416200 | 0.690498 | 24.49818 | 2.74473 | -0.2582 | 26.98471 |
| 14 | 47.155281 | 46.858939 | -0.296342 | -5.54357 | 0 | -0.06585 | -5.60942 |
| 15 | 48.139911 | 47.109722 | -1.030189 | -24.18329 | 0 | 0.233 | -23.95029 |
| 16 | 48.247321 | 47.090804 | -1.156517 | -28.53177 | 0 | 0.01022 | -28.52155 |
| 17 | 49.389966 | 49.727882 | 0.337916 | 18.74473 | 1.82636 | -0.00671 | 20.56438 |
| 18 | 44.197626 | 45.118525 | 0.920899 | 27.24483 | 0.17218 | -0.09946 | 27.31755 |
| 19 | 43.231278 | 43.298719 | 0.067441 | 4.89468 | 0.06146 | -0.50507 | 4.45107 |
| | 326.087085 | 325.620791 | -0.466294 | 17.12379 | 4.80473 | -0.69207 | 21.23645 |

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

| Sr No. | INTRASTATE UTILITY | RECEIVING | PAYING | Additional Deviation Amount | NET Deviation |
|--------|--------------------|------------------|------------------|-----------------------------|------------------|
| 1 | LP.STN | -1.54056 | 0.00000 | 0.00000 | -1.54056 |
| 2 | RPH | -1.41184 | 0.00000 | 0.00000 | -1.41184 |
| 3 | G.T.STN. | -1.96745 | 0.00000 | 0.00000 | -1.96745 |
| | IPGCL | -4.91984 | 0.00000 | 0.00000 | -4.91984 |
| 4 | PRAGATI GT | -1.90493 | 0.00000 | 0.00000 | -1.90493 |
| 5 | BAWANA | -3.25468 | 0.00000 | 0.90194 | -2.35274 |
| | PPCL | -5.15961 | 0.00000 | 0.90194 | -4.25767 |
| 6 | BTPS | 0.00000 | 10.29199 | 0.00000 | 10.29199 |
| 7 | BYPL | 0.00000 | 4.11458 | 1.25323 | 5.36781 |
| 8 | BRPL | -23.26473 | 0.00000 | 5.87247 | -17.39226 |
| 9 | TPDDL | 0.00000 | 88.75368 | 19.33157 | 108.08525 |
| 10 | NDMC | -4.75393 | 0.00000 | 0.00000 | -4.75393 |
| 11 | MES | 0.00000 | 16.77895 | 0.00000 | 16.77895 |
| | TOTAL | -38.09811 | 119.93920 | 27.35922 | 109.20030 |

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.11.2017 to 19.11.2017(Week 34/17-18)**

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

| Sr No. | UTILITY | RECEIVING | PAYING | Amount for Cuurent Week |
|--------|------------------------------|----------------|----------------|-------------------------|
| 1 | I.P.STN | 1.54056 | 0.00000 | -1.54056 |
| 2 | RPH | 1.41184 | 0.00000 | -1.41184 |
| 3 | G.T.STN. | 1.96745 | 0.00000 | -1.96745 |
| A) | IPGCL | 4.91984 | 0.00000 | -4.91984 |
| 4 | PRAGATI GT | 1.90493 | 0.00000 | -1.90493 |
| 5 | Bawana | 2.35274 | 0.00000 | -2.35274 |
| B) | PPCL | 4.25767 | 0.00000 | -4.25767 |
| 6 | BTPS | 0.00000 | 10.29199 | 10.29199 |
| 7 | BYPL | 0.00000 | 5.36781 | 5.36781 |
| 8 | BRPL | 17.39226 | 0.00000 | -17.39226 |
| 9 | TPDDL | 0.00000 | 108.08525 | 108.08525 |
| 10 | NDMC | 4.75393 | 0.00000 | -4.75393 |
| 11 | MES | 0.00000 | 16.77895 | 16.77895 |
| C) | Total Delhi Deviation Amount | 31.32370 | 140.52400 | 109.20030 |
| 12 | Regional Deviation NRPC | 21.23645 | 0.00000 | -21.23645 |

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

| | | |
|--------------|---|-------------------|
| | Avg Trans. Loss in the STU during the period of A/c | 1.06 |
| (i) | Actual drawal from the grid in MUs | 325.620791 |
| (ii) | Actual Ex-bus generation with in Delhi in MUs | |
| | (a) RPH | -0.057613 |
| | (b) GT | 13.231827 |
| | (c) Pargati | 45.292260 |
| | (d) BTPS | -0.569210 |
| | (e) Bawana | 47.312383 |
| | (f) MSW Bawana | 1.513261 |
| | (g) EDWPCL | 0.382462 |
| | Total | 107.105370 |
| (iii) | Total Input to Delhi at DTL periphery in MUs((i)+(ii)) | 432.726161 |
| (iv) | Actual Drawal of Distribution licensees /Deemed licensees & IP Station | |
| | (a) TPDDL | 140.717623 |
| | (b) BRPL | 169.342172 |
| | (c) BYPL | 94.666109 |
| | (d) NDMC | 19.781845 |
| | (e) MES | 3.648629 |
| | (f) IP | 0.000844 |
| | Total | 428.157222 |
| (v) | Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus | 4.568939 |
| (vi) | Trans. Loss((v)*100/(iii)) in % | 1.06 |

DETAILS OF SUSPENSION OF U.I.

| Date | Time Blocks | Station | Reason |
|------|-------------|---------|--------|
|------|-------------|---------|--------|

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.11.2017 to 19.11.2017(Week 34/17-18)**

ISSUE DATE

07-03-2018

A) Deviation FOR TPDDL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 19.620497 | 20.121536 | 0.50104 | 13.40468 | 0.69263 | 14.09731 |
| 14-Nov-17 | 20.345384 | 20.844305 | 0.49892 | 13.77377 | 0.55087 | 14.32463 |
| 15-Nov-17 | 20.389670 | 20.577210 | 0.18754 | 5.33815 | 0.40204 | 5.74020 |
| 16-Nov-17 | 20.658105 | 20.664405 | 0.00630 | 1.69712 | 0.01247 | 1.70958 |
| 17-Nov-17 | 20.029122 | 20.868640 | 0.83952 | 28.24036 | 10.45048 | 38.69084 |
| 18-Nov-17 | 18.679725 | 18.883629 | 0.20390 | 6.01280 | 0.58706 | 6.59987 |
| 19-Nov-17 | 18.015542 | 18.757899 | 0.74236 | 20.28680 | 6.63602 | 26.92282 |
| Total | 137.738046 | 140.717623 | 2.97958 | 88.75368 | 19.33157 | 108.08525 |

B) Deviation FOR BRPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 24.353552 | 24.475229 | 0.12168 | 7.50328 | 4.54179 | 12.04507 |
| 14-Nov-17 | 24.834341 | 24.586520 | -0.24782 | -2.31622 | 0.44465 | -1.87156 |
| 15-Nov-17 | 25.132631 | 24.732846 | -0.39978 | -9.79854 | 0.00000 | -9.79854 |
| 16-Nov-17 | 24.744406 | 24.334611 | -0.40980 | -10.29979 | 0.00000 | -10.29979 |
| 17-Nov-17 | 25.429221 | 24.616864 | -0.81236 | -13.86694 | 0.43211 | -13.43483 |
| 18-Nov-17 | 23.793832 | 24.084838 | 0.29101 | 10.46397 | 0.45392 | 10.91789 |
| 19-Nov-17 | 22.829540 | 22.511265 | -0.31827 | -4.95050 | 0.00000 | -4.95050 |
| Total | 171.117522 | 169.342172 | -1.77535 | -23.26473 | 5.87247 | -17.39226 |

C) Deviation FOR BYPL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 13.311833 | 13.424522 | 0.11269 | 4.00714 | 1.06448 | 5.07162 |
| 14-Nov-17 | 13.402672 | 13.249902 | -0.15277 | -3.48499 | 0.00000 | -3.48499 |
| 15-Nov-17 | 14.262703 | 13.803508 | -0.45919 | -10.55027 | 0.00000 | -10.55027 |
| 16-Nov-17 | 13.869745 | 13.630958 | -0.23879 | -5.61656 | 0.00000 | -5.61656 |
| 17-Nov-17 | 13.612733 | 13.953673 | 0.34094 | 9.83854 | 0.00492 | 9.84346 |
| 18-Nov-17 | 13.115919 | 13.579622 | 0.46370 | 12.79382 | 0.18383 | 12.97765 |
| 19-Nov-17 | 13.156333 | 13.023924 | -0.13241 | -2.87310 | 0.00000 | -2.87310 |
| Total | 94.731937 | 94.666109 | -0.06583 | 4.11458 | 1.25323 | 5.36781 |

D) Deviation FOR NDMC

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 2.784569 | 2.974408 | 0.18984 | 5.53861 | 0.00000 | 5.53861 |
| 14-Nov-17 | 3.076995 | 2.967488 | -0.10951 | -2.20100 | 0.00000 | -2.20100 |
| 15-Nov-17 | 3.218520 | 2.954883 | -0.26364 | -6.61457 | 0.00000 | -6.61457 |
| 16-Nov-17 | 3.179613 | 2.919524 | -0.26009 | -6.36096 | 0.00000 | -6.36096 |
| 17-Nov-17 | 2.919383 | 2.942951 | 0.02357 | 0.71014 | 0.00000 | 0.71014 |
| 18-Nov-17 | 2.525598 | 2.658824 | 0.13323 | 3.80820 | 0.00000 | 3.80820 |
| 19-Nov-17 | 2.347040 | 2.363767 | 0.01673 | 0.36565 | 0.00000 | 0.36565 |
| Total | 20.051717 | 19.781845 | -0.26987 | -4.75393 | 0.00000 | -4.75393 |

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.11.2017 to 19.11.2017(Week 34/17-18)**

ISSUE DATE

07-03-2018

E) Deviation FOR MES

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 0.472249 | 0.523889 | 0.05164 | 2.12196 | 0.00000 | 2.12196 |
| 14-Nov-17 | 0.454338 | 0.529600 | 0.07526 | 2.68695 | 0.00000 | 2.68695 |
| 15-Nov-17 | 0.470335 | 0.527733 | 0.05740 | 1.54612 | 0.00000 | 1.54612 |
| 16-Nov-17 | 0.487639 | 0.528588 | 0.04095 | 1.17264 | 0.00000 | 1.17264 |
| 17-Nov-17 | 0.436256 | 0.538438 | 0.10218 | 3.34030 | 0.00000 | 3.34030 |
| 18-Nov-17 | 0.377511 | 0.506876 | 0.12936 | 3.61729 | 0.00000 | 3.61729 |
| 19-Nov-17 | 0.410557 | 0.493503 | 0.08295 | 2.29370 | 0.00000 | 2.29370 |
| Total | 3.108885 | 3.648629 | 0.53974 | 16.77895 | 0.00000 | 16.77895 |

F) Deviation FOR IP STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 0.008400 | 0.000121 | -0.00828 | -0.22626 | 0.00000 | -0.22626 |
| 14-Nov-17 | 0.008400 | 0.000103 | -0.00830 | -0.24109 | 0.00000 | -0.24109 |
| 15-Nov-17 | 0.008400 | 0.000113 | -0.00829 | -0.20339 | 0.00000 | -0.20339 |
| 16-Nov-17 | 0.008400 | 0.000122 | -0.00828 | -0.19448 | 0.00000 | -0.19448 |
| 17-Nov-17 | 0.008400 | 0.000121 | -0.00828 | -0.24882 | 0.00000 | -0.24882 |
| 18-Nov-17 | 0.008400 | 0.000138 | -0.00826 | -0.22133 | 0.00000 | -0.22133 |
| 19-Nov-17 | 0.008400 | 0.000126 | -0.00827 | -0.20519 | 0.00000 | -0.20519 |
| Total | 0.058800 | 0.000844 | -0.05796 | -1.54056 | 0.00000 | -1.54056 |

G) Deviation FOR GT STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 1.857000 | 1.869656 | 0.01266 | -0.32287 | 0.00000 | -0.32287 |
| 14-Nov-17 | 1.857000 | 1.864299 | 0.00730 | -0.11171 | 0.00000 | -0.11171 |
| 15-Nov-17 | 1.859000 | 1.889050 | 0.03005 | -0.72903 | 0.00000 | -0.72903 |
| 16-Nov-17 | 1.876000 | 1.906025 | 0.03002 | -0.60901 | 0.00000 | -0.60901 |
| 17-Nov-17 | 1.905500 | 1.903488 | -0.00201 | 0.16614 | 0.00000 | 0.16614 |
| 18-Nov-17 | 1.963500 | 1.963044 | -0.00046 | 0.02190 | 0.00000 | 0.02190 |
| 19-Nov-17 | 1.820000 | 1.836265 | 0.01626 | -0.38286 | 0.00000 | -0.38286 |
| Total | 13.138000 | 13.231827 | 0.09383 | -1.96745 | 0.00000 | -1.96745 |

H) Deviation FOR RPH STATION, IPGCL

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|-----------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | -0.016800 | -0.008299 | 0.00850 | -0.19956 | 0.00000 | -0.19956 |
| 14-Nov-17 | -0.016800 | -0.008324 | 0.00848 | -0.21203 | 0.00000 | -0.21203 |
| 15-Nov-17 | -0.016800 | -0.007983 | 0.00882 | -0.19912 | 0.00000 | -0.19912 |
| 16-Nov-17 | -0.016800 | -0.008051 | 0.00875 | -0.18651 | 0.00000 | -0.18651 |
| 17-Nov-17 | -0.016800 | -0.008540 | 0.00826 | -0.21124 | 0.00000 | -0.21124 |
| 18-Nov-17 | -0.016800 | -0.008575 | 0.00823 | -0.19956 | 0.00000 | -0.19956 |
| 19-Nov-17 | -0.016800 | -0.007841 | 0.00896 | -0.20382 | 0.00000 | -0.20382 |
| Total | -0.117600 | -0.057613 | 0.05999 | -1.41184 | 0.00000 | -1.41184 |

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.11.2017 to 19.11.2017(Week 34/17-18)**

ISSUE DATE

07-03-2018

I) Deviation FOR PRAGATI

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 6.395000 | 6.396222 | 0.00122 | -0.03557 | 0.00000 | -0.03557 |
| 14-Nov-17 | 6.360000 | 6.359466 | -0.00053 | -0.12664 | 0.00000 | -0.12664 |
| 15-Nov-17 | 6.423500 | 6.438768 | 0.01527 | -0.28339 | 0.00000 | -0.28339 |
| 16-Nov-17 | 6.450000 | 6.473868 | 0.02387 | -0.61513 | 0.00000 | -0.61513 |
| 17-Nov-17 | 6.677500 | 6.692664 | 0.01516 | -0.32131 | 0.00000 | -0.32131 |
| 18-Nov-17 | 6.455250 | 6.466386 | 0.01114 | -0.29949 | 0.00000 | -0.29949 |
| 19-Nov-17 | 6.455250 | 6.464886 | 0.00964 | -0.22341 | 0.00000 | -0.22341 |
| Total | 45.216500 | 45.292260 | 0.07576 | -1.90493 | 0.00000 | -1.90493 |

J) Deviation FOR BTPS

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 0.000000 | -0.086524 | -0.08652 | 1.62007 | 0.00000 | 1.62007 |
| 14-Nov-17 | 0.000000 | -0.083506 | -0.08351 | 1.25739 | 0.00000 | 1.25739 |
| 15-Nov-17 | 0.000000 | -0.075488 | -0.07549 | 1.13647 | 0.00000 | 1.13647 |
| 16-Nov-17 | 0.000000 | -0.076040 | -0.07604 | 1.25406 | 0.00000 | 1.25406 |
| 17-Nov-17 | 0.000000 | -0.084120 | -0.08412 | 1.81190 | 0.00000 | 1.81190 |
| 18-Nov-17 | 0.000000 | -0.091536 | -0.09154 | 2.08803 | 0.00000 | 2.08803 |
| 19-Nov-17 | 0.000000 | -0.071996 | -0.07200 | 1.12407 | 0.00000 | 1.12407 |
| Total | 0.000000 | -0.569210 | -0.56921 | 10.29199 | 0.00000 | 10.29199 |

k) Deviation FOR BAWANA

| Dates | Scheduled Drawal in Mus | Actual drawal in Mus | Deviation in Mus | Deviation Amount in Lakhs | ADDI Deviation Amount in Lakhs | NET Deviation in Lakhs |
|--------------|-------------------------|----------------------|------------------|---------------------------|--------------------------------|------------------------|
| (1) | (2) | (3) | (4)=(3)-(2) | (5) | (6) | (7)=(5)+(6) |
| 13-Nov-17 | 7.223750 | 7.295307 | 0.07156 | -1.07066 | 0.00995 | -1.06071 |
| 14-Nov-17 | 7.436250 | 7.550079 | 0.11383 | -3.27727 | 0.00000 | -3.27727 |
| 15-Nov-17 | 7.697500 | 7.502438 | -0.19506 | 6.54438 | 0.89199 | 7.43637 |
| 16-Nov-17 | 7.003750 | 7.047005 | 0.04325 | -1.38798 | 0.00000 | -1.38798 |
| 17-Nov-17 | 5.266250 | 5.260561 | -0.00569 | 0.29791 | 0.00000 | 0.29791 |
| 18-Nov-17 | 6.551500 | 6.668332 | 0.11683 | -3.69145 | 0.00000 | -3.69145 |
| 19-Nov-17 | 5.983000 | 5.988663 | 0.00566 | -0.66961 | 0.00000 | -0.66961 |
| Total | 47.162000 | 47.312383 | 0.15038 | -3.25468 | 0.90194 | -2.35274 |

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017